

BCC Mtg. Date: March 23, 2021

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for approval of modifications to
rate schedule FB-1, fixedbill program by Duke
Energy Florida, LLC.

DOCKET NO. 20200222-EI
ORDER NO. PSC-2021-0082-TRF-EI
ISSUED: February 17, 2021

The following Commissioners participated in the disposition of this matter:

GARY F. CLARK, Chairman
ART GRAHAM
JULIE I. BROWN
ANDREW GILES FAY
MIKE LA ROSA

ORDER APPROVING MODIFICATIONS TO DUKE ENERGY
FLORIDA, LLC'S FIXEDBILL (FB-1) RATE SCHEDULE

BY THE COMMISSION:

On September 28, 2020, Duke Energy Florida, LLC (DEF or utility) filed a petition for approval of modifications to its optional FixedBill (FB-1) rate schedule and associated Tariff Sheet No. 6.391. The FB-1 rate schedule, or tariff, is available to residential customers and offers participating customers a predetermined electric bill for 12 months.

DEF is proposing revisions to its FB-1 rate schedule to implement a pilot program which would allow the utility to control the heating, ventilation, and air conditioning (HVAC) thermostats of participating customers taking service on the FB-1 rate schedule, through December 31, 2021. DEF stated that its goal is to test eligible customers' willingness to allow DEF to control their thermostats in exchange for a \$50 prepaid credit card. The proposed pilot program would be limited to 2,000 participants. The revised Tariff Sheet No. 6.391 is attached to this order as Attachment A.

By Order No. PSC-2020-0470-PCO-EI, issued November 23, 2020, we suspended DEF's revised tariff to allow our staff sufficient time to review the petition and gather all pertinent data. Commission staff issued a data request to DEF for which responses were received on December 16, 2020. On January 6, 2020, our staff held an informal meeting with DEF to obtain additional information and clarifications to DEF's responses to staff's data request. On January 15, 2021, DEF provided our staff with additional information related to its FixedBill program.¹ We have jurisdiction over this matter pursuant to Sections 366.03, 366.04, 366.05, and 366.06, Florida Statutes (F.S.).

¹ Document No. 01347-2021.

Received by: Clerk of BCC February 17, 2021 LL

c:

County Mayor
Commissioner Districts 2, 3, & 6 only
County Administrator
Utilities Department Director Ed Torres
Chief Sustainability and Resilience Officer Jeff Benavides

DECISION

Description of Current Optional FB-1 Tariff

The FB-1 rate schedule was first approved in 2017 by Order No. PSC-2017-0451-AS-EU² and became effective on March 1, 2018. This tariff allows participating customers to receive a fixed monthly bill for 12 months, which is calculated using the prior 12-month average usage plus an additional risk and usage adder. The order approving the FB-1 tariff states that the difference between the calculated amount customers would have otherwise paid under traditional residential rates and what customers are actually billed under the FixedBill tariff will be treated as a below the line revenue or expense, along with any costs to implement and maintain the program. In 2018, we approved a revision to the original FB-1 tariff which specified that customers taking service under the optional Non-Standard Meter Rider (NSMR) tariff may not participate in the FixedBill Program.³

Pursuant to the currently effective FB-1 rate schedule, customers who voluntarily enroll in the FixedBill program need to enter into a Service Agreement with DEF for a term of 12 months. The Service Agreement will automatically renew for an additional 12 months unless the customer notifies the utility of their intention to be removed from the program. DEF calculates a new monthly FixedBill amount for the following year and notifies the customer of the new amount before the current 12-month FixedBill period expires. Currently, approximately 53,000 customers are enrolled in the FixedBill Program.

To be eligible to enroll in the FixedBill Program, a customer must take service under the standard residential rate schedule, must have lived in their current residence for the past 12 months, must have a load profile that can be modeled with reasonable predictability, and must be current on their bill payments.

Proposed Revisions to the FB-1 Tariff

DEF is proposing revisions to its FB-1 Tariff Sheet No. 6.391 to establish a pilot program that would allow DEF to have limited control of participating customers' thermostats. DEF stated customers opting to participate in the pilot program would need to have qualifying smart, WI-FI enabled thermostats such as Nest, Ecobee or Emerson thermostats. Under the pilot, the utility would be allowed to control the thermostat by adjusting the temperature within a specified range. The maximum number and duration of control events would be outlined in the customer's service agreement. DEF stated that there will be up to three events each month in the shoulder seasons (March-May and October-November) and up to five events each month in the summer and winter (June-September and December-February). These limits should be considered maximums, and the utility anticipates fewer events in any given month. DEF stated its goal is to leverage the existing FB-1 program and introduce technology to further enhance energy savings along with peak energy demand reduction. DEF explained that smart thermostats use predictive algorithms to understand the household's heating and cooling needs, automatically adjusting the

² Order No. PSC-2017-0451-AS-EU, issued November 20, 2017, in Docket No. 20170183-EI, *In re: Application for limited proceeding to approve 2017 second revised and restated settlement agreement, including certain rate adjustments, by Duke Energy Florida, LLC.*

³ Order No. PSC-2018-0435-TRF-EI, issued August 28, 2018, in Docket No. 20180088-EI, *In re: Petition for limited proceeding for approval of a smart meter opt-out tariff, by Duke Energy Florida, LLC.*

system's performance to match the user's needs. The customer has the ability to override the automatic settings of their thermostat. The smart thermostat will communicate each participating customer's usage data to a third-party aggregator that will receive data from all participating customers. This data will be used to provide daily energy optimizations to determine when and if specific customers' load should be reduced while maintaining customers' personal comfort levels.

DEF proposes to limit the proposed program to 2,000 participants and the proposed FB-1 tariff modification would be effective until December 31, 2021. Participants will be enrolled on a first-come-first-serve basis. In response to staff's data request, DEF stated that even in the event that the utility fails to enroll 2,000 customers, the utility would still implement this voluntary pilot program. There is no initial set-up fee for customers who wish to participate in the proposed voluntary pilot.⁴ At the conclusion of the pilot on December 31, 2021, DEF will evaluate customer interest and receptiveness to additional options under the FixedBill tariff and the associated value.⁵

DEF stated that once the program is approved, the utility would market the pilot program on its webpage, social media, etc. Prior to DEF taking control of a participating customer's thermostat, for a particular event, DEF will inform the customer via email or text message, mobile app or via the thermostat. The customer would have the option to opt out of participation in the energy reduction program for that day.

DEF explained that its goal is to test customer willingness to allow DEF to control customers' thermostats in exchange for a \$50 prepaid credit card. DEF stated that shareholder money will fund the \$50 prepaid credit card; therefore, the general body of ratepayers bears no risk associated with the proposed pilot program. DEF also confirmed that all administrative costs associated with this pilot program will be recorded below the line.

A customer would be able to participate in the pilot program and the current Commission-approved Demand-Side Management (DSM) programs. While the proposed FB-1 tariff pilot program is similar to its residential EnergyWise DSM program, DEF stated that this pilot program is separate and it will not seek to apply any associated demand or energy savings towards its DSM goals. DEF's current similar DSM programs for residential customers are the load management tariffs RSL-1 and RSL-2 which provide for monthly load management bill credits in return for allowing DEF to interrupt service to a water heater, central heating system, central cooling system, or a pool pump. Under these load management programs, customers receive bill credits based on the number of appliances selected by the customer to be interrupted. DEF does not see an overlap between the existing load management programs and the proposed pilot program. DEF stated that if a customer is enrolled in both a load management program and the proposed pilot program, the traditional load management program would take precedence in the event the utility determines it needs to reduce the customer's heating or cooling load.

Having reviewed the petition and responses given to our staff, we hereby approve DEF's revised Optional FixedBill (FB-1) pilot rate schedule and associated Tariff Sheet No. 6.391

⁴ Response No. 7 in Staff's First Data Request. Document No. 13566-2020.

⁵ Response No. 1 in Staff's First Data Request. Document No. 13566-2020.

effective on the date of our vote. The proposed pilot program will allow DEF to achieve peak demand reductions, while gauging customer receptiveness to HVAC control by way of a WI-FI enabled thermostat combined with the FixedBill program. Participating customers will benefit by receiving a \$50 prepaid credit card and the general body of ratepayers will benefit by any demand reductions realized.

We further find that at the end of the pilot program, DEF shall file a report in the docket file on the results of the program. This report shall include information related to total number of residential customers enrolled in the pilot, the average number of events per customer per month, the average event duration per customer per month, and total demand (kilowatt) and estimated energy (kilowatt-hour) savings. DEF shall also include a discussion on any lessons learned from the pilot. The utility shall file this report in the docket file within 30-days of termination of the pilot.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that Duke Energy Florida, LLC's Petition for Approval of Rate Schedule FB-1, FixedBill Program is hereby granted. It is further

ORDERED that revised Tariff Sheet No. 6.391, contained in Attachment A to this order, is hereby approved. It is further

ORDERED that if a protest is filed within 21 days of the issuance of this order, the tariff shall remain in effect pending resolution of the protest. If no timely protest is filed, this docket shall be closed upon the issuance of a consummating order.

By ORDER of the Florida Public Service Commission this 17th day of February, 2021.



ADAM J. FEITZMAN
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399
(850) 413-6770
www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

NOTICE OF FURTHER PROCEEDINGS

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

The Commission's decision on this tariff is interim in nature and will become final, unless a person whose substantial interests are affected by the proposed action files a petition for a formal proceeding, in the form provided by Rule 28-106.201, Florida Administrative Code. This petition must be received by the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on March 10, 2021.

In the absence of such a petition, this Order shall become final and effective upon the issuance of a Consummating Order.

Any objection or protest filed in this docket before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.



SECTION NO. VI
FIRST REVISED SHEET NO. 6.391
CANCELS ORIGINAL SHEET NO. 6.391

Page 2 of 3

RATE SCHEDULE FB-1
Optional – FixedBill Program
(Continued from Page No. 1)

Normal Weather: Weather at the 50th weather percentile based on the Company's historical seasonal heating degree-days and cooling degree-days.

Actual Weather: Weather experienced during a historical time period measured using actual heating degree-days and cooling degree-days.

Predicted Weather Normalized Monthly kWh Usage: The customer's predicted monthly usage (kWh) based on Normal Weather.

Predicted Weather Adjusted Total kWh Usage: The customer's predicted total usage (kWh) for the applicable time period based on Actual Weather.

Risk Adder: This adder is used to compensate the Company for the risk associated with weather-related consumption and non-weather related impacts. ~~This adder and will not exceed 6%. Through December 31, 2021 in recognition of reduced risk from customers who grant the Company the ability to control different customer owned assets outside of or in addition to applicable Commission-approved DSM programs, the Company will provide up to 2,000 customers \$50 in the form of a prepaid credit card in accordance with the terms of the program's Service Agreement.~~

Usage Adder: This adder is used to compensate the Company for the risk associated with increased usage by customers in their first year while on *FixedBill* not associated with weather. The initial usage adder will be 4% and capped at 6%. This adder will only be applied during the customer's first year on the *FixedBill* program.

Standard Residential Tariff: The Company's RS-1, RSL-1 and RSL-2 Rate Schedules, beginning Sheet Nos. 6.120, 6.130, and 6.135, respectively.

Terms and Conditions:

1. The customer will enter into a Service Agreement with the Company that will specify the Monthly *FixedBill* Amount that the customer will be required to pay and, as applicable, all requirements associated with allowing control of customer owned assets.
2. The term of the Service Agreement will be for twelve (12) months. The Company will calculate a new Monthly *FixedBill* Amount for the following year, and notify the customer of the new contractual amount before the current 12-month *FixedBill* period expires. The customer will be automatically renewed at the new Monthly *FixedBill* Amount for the following year unless the customer notifies the Company of their intent to be removed from the *FixedBill* program.
3. Removal from the program:
 - A. *Move from Current Residence.*
If a participating customer moves from their current residence before the 12 month Service Agreement period expires, Applicable Removal Charges will apply.
 - B. *Delinquent FixedBill Payments.*
If a customer becomes delinquent in a *FixedBill* payment, the Company will follow standard procedures for Standard Residential Tariff customers. If the customer is disconnected for nonpayment, the customer will be removed from the *FixedBill* program and Applicable Removal Charges will apply.
 - C. *Increased Actual Energy Usage Above Expected Usage (Excess Usage).*
The Company reserves the right to terminate the customer's *FixedBill* program Service Agreement if the customer's total Actual Energy Usage in months three (3) through nine (9) of the contract year exceeds their Predicted Weather Adjusted Total kWh Usage by at least 30% for at least three months. If the customer is removed from the *FixedBill* program due to excessive usage, Applicable Removal Charges will apply. The Company will notify the customer in advance if they are at risk of being removed from the program due to excessive usage.
 - D. *Customer Voluntary Removal.*
If a customer chooses to leave the *FixedBill* program prior to the end of the 12-month Service Agreement period, the customer will be removed from the *FixedBill* program and Applicable Removal Charges will apply. After the end of each Service Agreement period, eligible customers will automatically renew for the next *FixedBill* Service Agreement period unless the customer indicates their intention to return to the Standard Residential Tariff. If the Standard Residential Tariff election is made prior to the automatic renewal of the *FixedBill* Service Agreement, no Applicable Removal Charges will apply.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director/Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: March 4, 2018